ame of Respondent		This rep	ort is:	Date of Report	(Mo. Day, Yr.)	Year of Re	port
' CONSIII	MERS GAS COMPANY	. LA An c	riginal submission	##	- '	Dec. 31, 2	2003
				/EAD (nontinue)		1 500.01, 2	<u></u>
		, PREPAID AND CHARG	ED DORING Y	EAR (continued)		· · · · · · · · · · · · · · · · · · ·	···
The total tax for each S	itate and subdivision can readi deral and state income taxes)	ly be ascertained.	ar show the re	guired information	congrately for ea	och tay voor	
ntifying the year in colur	nn (a).	· ·			, -	•	
Enter all adjustments	of the accrued and prepaid tax	caccounts in column (f) a	nd explain eac	h adjustment in a fo	ootnote, Designa	ite debit adju	stmen
parentheses.  Do not include on this	page entries with respect to d	oferred income taxes or t	avae collocted	through poveal doc	luátions or othor	wiee popdina	
ismittal of such taxes to	the taxing authority.						
Show in columns (i) th	nru (p) how the tax accounts w	ere distributed. Show both	n the utility dep	artment and numb	er of account cha	arged. For tax	xes
	w the number of the appropria ed to more than one utility dep				of apportioning	such tax	
		and the control of th	1		END OF YEAR	odon tax.	T
xes Charged During			Taxe	s Accrued	Prepaid	Taxes	┨ .
Year	Taxes Paid During Year	Adjustments	(Acc	count 236)	(Incl. in Ac	ct. 165)	Lin
(d)	(e)	· (f)		(g)	(h)	******	No
167,214	160,493			6,721	···		-
2,768	2,726			118			-
186,022	188,134			(8,110)			
-0-	-0-			(25)			
23,536	31.972			(1,740)			
1	3			-0-			1
69,150	69,150			-0-	·	<del></del>	
9,059	9,059			-0-			
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·				(3,036)			1
DISTR	RIBUTION OF TAXES CHARG	ED (Show utility depart	ment where a	pplicable and acc	ount charged.)	7	
	Other Utility Open			· · · · · · · · · · · · · · · · · · ·			Τ
xtraordinary Items	Income (Acct. 408.1,	Adjustment to Ret.		•			١.,
(Acct. 409.3) (m)	409.1) (n)	Earnings (Acct. 439) (o)			her o)		Lin No
n mgameras a kinggonas i Serin d	PERSONAL PROGRAMMENT OF THE PROGRAMMENT OF THE PROGRAMMENT OF THE PERSON	Mark Market Market State (Market State ) (Market State )		· Arrivan Compression	, , , , , , , , , , , , , , ,	100	
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Name	of Respondent		This report is: An original		Date of Rep	ort (Mo. Day, Yr.)	Year of Report
ĺ	CONSUMERS GAS COMPANY		An original A resubmission	_			Dec. 31,20031
	CONSUMERS GAS COMPANY	OTHER DEFERRE	D CREDITS (Accol	n Int 253\			Dec. 31,2003
1.	Report below the particulars (details) called f			1111 2007	<u> </u>	·	
2.	For any deferred credit being amortized, sho	w the period of amort	ization.				
3.	Minor items (less than \$100,000) may be gro	uped by classes.					
4.	For any undelivered gas obligations to custo	ners under take-or-pa	ay clauses of sale ac	jreemer	its, show the	total amount on this	page. Show also
on this	page, but as a separate item, any advance	billings or receipts for	gas sales or service	e classifi	ied in Accour	nt 253 but not related	I to take-or-pay
arrang	ements.				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
1:	Described of Oaker Deferred Confla-	Balance at		BITS			Balance at End
Line No.	Description of Other Deferred Credits (a)	Beginning of Yr. (b)	Contra Account	A	mount	Credits	of Year
	(a)	(0)	(c)	ļ <u> </u>	(d)	(e)	(f)
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50	TOTAL				_		

acce	ACCUMULATED DEFERRED IN ort the information called for below concerning the responserated amortization.  Other (Specify), include deferrals relating to other income Account Subdivisions  (a)	ndent's accounting for deterred and deductions.		xes relating to property r	Dec. 31, 2003
acce For C	ort the information called for below concerning the responderated amortization.  Other (Specify), include deferrals relating to other income  Account Subdivisions	ndent's accounting for deterred and deductions.		xes relating to property r	not subject to
_ine	Account Subdivisions	Balanc		01141050 DI	
				CHANGES	RING YEAR
No.				Amounts Debited	TING ILAN
		Beginning (b)	of Year	to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
•	Account 282				
	Electric				· · · · · · · · · · · · · · · · · · ·
	Gas				
	Other (Define)				
	TOTAL (Enter Total of lines 2 thru 4)				
	Other (Specify)		· · · · · · · · · · · · · · · · · · ·		<u> </u>
				_	
	TOTAL Account 282 (Enter total of lines 5 ti	hru 8)			
Ö ·	Classification of TOTAL				
1	Federal Income Tax State Income Tax				
3	Local Income Tax				
	-				

				<u> </u>		, e 's	> r <sup>4</sup>
Name of Respondent			This report is:		Date of Report (Mo. D	ay, Yr.) Year of Repo	ort
CONS	UMERS GAS COMPANY		An original A resubmis	sion		Dec. 31 20	กา
	ACCUMULATED DEFER		TAXES - OTHER PR	OPERTY (Ac	count 282) (continued	d)	05
<ol> <li>Use separate page</li> </ol>	es as required.						
			ADJUST	MENTS			7
CHANGES	DURING YEAR		DEBITS		CREDITS		
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount	Balance at End of Year	Line
(e)	<b>(f)</b>	(g)	(h)	(i)	(J)	(k)	No.
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NOTES (continued)	•				,		
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	Respondent CONSUMERS GAS COMPANY	This report is:          An original     A resubmission	Date	of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
					Dec. 31,
\		RED INCOME TAXES - OTH			
Rep 283	port the information called for below concerning the respon	ndent's accounting for deferre	ed income to	axes relating to amounts	recorded in Accoun
	<u>r Other (Specify), include deferrals relating to other incom</u>	e and deductions.			
				CHANGES DU	RING YEAR
				Amounts Debited	
ine lo.	Account Subdivisions (a)	Beginnin	ice at g of Year o)	to Account 410.1 (c )	Amounts Credite to Account 411. (d)
	Account 283	`			
	Electric			·	
· · · · · · · · · · · · · · · · · · ·					
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		· · · · · · · · · · · · · · · · · · ·			
	Other		<del></del>		
	TOTAL Electric (Total of lines 3 thru 8)		·		
	Gas	221,8	360	<u> </u>	·
	Other TOTAL Gas (Total of lines 11 thru 16)				:
	Other (Specify)		<del></del>		
	TOTAL (Acct. 283) (Total of lines 9, 17 and 18)				
`\	Classification of TOTAL				
	Federal Income Tax				
	State Income Tax		. :		
	Local Income Tax				
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120					
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Name of Respondent CONSUM	ERS GAS COMPANY		This report is:  ☑ An origina ☐ A resubmi	ıl İssion	Date of Report (Mo. (	Day Yr.)	Year of Report Dec. 31, 200	
Provide in the sp	ACCUMULATE ace below explanations for	D DEFERRED IN pages 276 and 2	D INCOME TAXES - OTHER (Account 283) (continued) d 277. Include amounts relating to insignificant items listed i			under Ot	her:	
4. Use separate pa	ges as required.	pages 210 and 2			- Isigranicant (terns listed			,
CHANGES	DURING YEAR		ADJUS EBITS	TMENTS	ODEDITO	_		
Amounts Debited	Amounts Credited to	Account	EBITS	Account	CREDITS	Bala	nce at End of	
to Account 410.2 (e)	Account 411.2 (f)	Credited (g)	Amount (h)	Debited (i)		, ,	Year (k)	Line No.
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NOTES (continued)								
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ame	of Respondent		This rep	oort is:	Date of Report (Mo. Day,	(r.) Year of Report
A.	' CONSUMERS GAS COMPANY	7	A re	submission		Dec. 31, 2003
]	· ·	OTHER REGULAT	TORY LIABIL	ITIES (Account	254)	
2.	Reporting below the particulars (details) call regulatory agencies (and not includable in o For regulatory liabilities being amortized, sho items (5% of the Balance at End of Year for	ther amounts). ow period of amort	ization in colu nounts less th	ımn (a). an \$250,000, wh		_
		Balance at	<u> </u>	DEBITS		B
Lin e	Description and Purpose of Other Regulatory Liabilities	Beginning Of Year	Account Credited	Amount	Credits	Balance at End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	UNAMORT. INV. CR.	11,004	407	1,871		9,133
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TOTAL

1,871

9,133

11,004

				, .
Name	e of Respondent CONSUMERS GAS COMPANY	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
	GAS OF	A resubmission PERATING REVENUES (Account 4)		Dec. 31, 2003
	Report below natural gas operating revenues for each prescribed Natural gas means either natural gas unmixed or any mixture of rapport number of customers, columns (f) and (g), on the basis of added for billing purposes, one customer should be counted for eithe close of each month.  Report quantities of natural gas sold in Therms (14.73 psia at 60 Therms.  If increases or decreases from previous year (columns (c), (e) ar	l account, and manufactured gas revenue natural and manufactured gas, meters, in addition to the number of flat rach group of meters added. The average	es in total.  rate accounts; except that where separate e number of customers means then avera the Btu contents of the gas sold and the	age of twelve figures at sales converted to
	·		OPERATING	
Line No.	Title of Accor	ınt	Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES			
2	480 Residential Sales		3,110,925	2,970,462
3				
<u>4</u> 5	(1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1,828,449	1,076,668
6	Large (or Ind.) (See Instruction 6)  482 Other Sales to Public Authorities		593,270	558,378
7	484 Interdepartmental Sales		27,454	18,248
8	TOTAL Sales to Ultimate Consumers		5,560,098	······································
9	483 Sales for Resale			4,623,757
10	TOTAL Nat. Gas Service Revenues	<u>. :</u>	481,865	448,067
11	Revenues from Manufactured Gas		6,041,962	5,071,824
12	TOTAL Gas Service Revenues		6,041,963	5 021 007
13	OTHER OPERATING REVENUES		0,041,703	5,071,824
14	485 Intracompany Transfers			
15	487 Forfeited Discounts		20 272	0 616
16	488 Misc. Service Revenues		20,272	9,516
17	489.1 Rev. from Trans. Of Gas of others through gather	ina facilities	13,479	9,607
18	489.2 Rev. from Trans. Of Gas of others through transm			
19	489.3 Rev. from Trans. Of Gas of others through distribu		80,229	67,864
20	489.4 Rev. from storing gas of others		00922	07,004
21	490 Sales of Prod. Ext. from Natural Gas			·
22	491 Rev. from Natural Gas Proc. By Others			
23	492 Incidental Gasoline and Oil Sales		<u> </u>	····
24	493 Rent from Gas Property		7,200	7 100
25	494 Interdepartmental Rents		. / , 4,00	7,100
26	495 Other Gas Revenues		174,020	169,926
27	TOTAL Other Operating Revenues	<del>18-18-18-18-18-18-18-18-18-18-18-18-18-1</del>	295,200	264,013
28	TOTAL Gas Operating Revenues		6,337,163	5,335,837
29	(Less) 496 Provision for Rate Refunds		3,33,,,233	3,333,037
30	TOTAL Gas Operating Revenues Net of Provision		6,337,163	5,335,837
31	Dist. Type Sales by States (Incl. Main Line Sales to Resi		4,939,374	4,047,131
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub.	Authorities)	620,724	576,626

Sales for Resale

Interdepartmental Sales

Other Sales to Pub. Auth. (Local Dist. Only)

TOTAL (Same as Line 10, columns (b) and (d))

33

34

35

36

576,626

448,067

5,071,824

481,865

6,041,963

ame of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	△ An original		Dec. 31, 2003
	ING REVENUES (Account 400) (con	tinued)	

Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or strial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF N	ATURAL GAS SOLD	AVERAGE NO. OF NAT. GAS	CUSTOMERS. PER MO.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
			angsta sa Branciffica a d	1
4,221,720	4,220,880	5176	5228	2
7,442,1				3
1,636,530	1,507,980	658	661	4
646.410	806,830	16	19	5
35,210	27,660	1	1	6
				7
				18
661,860	731,670	2	. 2	9
7,201,730	7,295,020	5853		10

Name c	CONSUMERS GAS COMPANY	This report is:  [2] An original  [3] A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
	RESIDENTIAL AND	D COMMERCIAL SPACE HEATI		1 200.011
A reside	ential space heating customer is a customer whose major			·
Line No.	item (a)		Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Designate with an asterisk if estimated.)	Year (Estimate if not know.	5176	658
	For Space Heating Only, Estimated Average Mcf (14.7	<sup>7</sup> 3 psía at 60 <sup>0</sup> F.)	79	2.52

79

242

Number of Unfilled Applications for Space Heating at End of Year INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.

Per Customer for the Year

3

4

2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.

Off peak sales are seasonal and other sales which do not occur during wintertime demands.

Report pressure hase of gas volumes at 14.73 peig at 60° F.

Number of Space Heating Customers Added During the Year

Line No.	ltem (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	19
3	Mcf of Gas Sales for the Year	129,594
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	
9.	Mcf of Gas Sales for the Year	
10·	TOTAL Industrial Customers	19
11	Average Number of Customers for the Year	
12	Mcf of Gas Sales for the Year	129.594

arne of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	An original  A resubmission		Dec. 31, 2003

#### SALES FOR RESALE NATURAL GAS (Account 483)

Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each omer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. In either column a or b, provide separate subheadings and total for each State in addition to a grand total for all sales to other gas utilities.

4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.

5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.

6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.

7. Where consolidated bills for more than one point of delivery are rendered under a rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) (b)	Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	CITY OF SHAWNEETOWN	SHAWNEETOWN IL		41,759	313,642
2	VILLAGE OF EQUALITY	EQUALITY IL		22,048	164,530
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Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
	M An original		
CONSUMERS GAS COMPANY	A resubmission	·	Dec. 31, 2004
SALES FOR RESA	LE NATURAL GAS (Account 483)	(continued)	

SALES FOR RESALE NATURAL GAS (Account 483) (continu
FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column d.

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak, day delivery, and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) Interstate pipeline companies and (ii) other; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60° F.

	L.	Peak Day Delivery to Customers			
Average Revenue per	Sum of Monthly Billing Demands Mcf			cf	
Mcf (in cents)	Demands Mcf	Date	Noncoincidental	Coincidental	Lin
(f)	(g)	(h)	(i)	(j)	No
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Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
	An original		
CONSUMERS GAS COMPANY	☐ A resubmission		Dec. 31, 2003

- <u>-</u>	GAS OPERATION AND MAINTEN		
1/ <u>a</u>	amount for previous year is not derived from previously reported figures, explain		
No.	Account	Amount for Current Year	Amount for Previous Year
1	(a)  1. PRODUCTION EXPENSES	(b)	(c)
2	A. Manufactured Gas Production	· · · · · · · · · · · · · · · · · · ·	
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		· · · · · · · · · · · · · · · · · · ·
6	Operation		
7	750 Operation Supervision and Engineering		
В	751 Production Maps and Records		
9	751 Floodelidi Maps and Necords 752- Gas Wells Expenses		
10	753 Field Lines Expenses	· · · · · · · · · · · · · · · · · · ·	
11	754 Field Compressor Station Expenses	•	
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses	······································	
17	760 Rents		<u> </u>
18	TOTAL Operation (Enter total of lines 7 thru 17)		
19	Maintenance		-0-
20	761 Maintenance Supervision and Engineering		<del></del>
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines	-	
~.	765 Maintenance of Field Compressor Station Equipment		
1	766 Maintenance of Field Meas, and Reg, Sta.		
<u> </u>	767 Maintenance of Purification Equipment		
27 .	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-0-	0_
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29	0	-0-
31	B2. Products Extraction	,	0-
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials	77.71	
39	776 Operation Supplies and Expenses		·
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43 .	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		<del></del>
45	(Less) 782 Extracted Products Used by the Utility - Credit		-
46	783 Rents		
47	TOTAL Operation (Enter total of lines 33 thru 46)	-0-	-0-

Name of Respondent			
CONSUMERS	GAS	COMPANY	

This report is:

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A resubmission

Date of Report (Mo. Day, Yr.)

Year of Report

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	GAS OPERATION AND MAINTENANCE EXPE	NSES (continued)	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	B2. Products Extraction (continued)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		······································
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		<del></del>
57	TOTAL Maintenance (Enter total of lines 49 thru 56)	-0-	-0-
58	TOTAL Products Extraction (Enter total of lines 47 thru 57)	-0-	-0-
59	C. Exploration and Development	financia de la constanti de la	
60	Operation		<u> </u>
61	795 Delay Rentals	,	
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter total of lines 61 thru 64)	-0-	-0-
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		· · · · · · · · · · · · · · · · · · ·
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases	4,928,713	3,202,241
73	804.1 Liquefied Natural Gas Purchases	4,920,713	3,202,241
74	805 Other Gas Purchases		
75	(Less) 805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchased Gas (Enter total of lines 67 to 75)	4,928,713	3,202,241
78	806 Exchange Gas	4,920,713	2,202,241
79	Purchased Gas Expenses		
80	807.1 Well Expenses – Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations	<del> </del>	
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses	<del></del>	· · · · · · · · · · · · · · · · · · ·
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Enter total of lines 80 thru 84)	-0-	-0-
86	808.1 Gas Withdrawn from Storage – Debit	347,201	638,962
87	(Less) 808.2 Deliveries of Natural Gas for Processing – Credit	(720,951)	(331,191)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing – Credit	(720,931)	(331,191)
89	(Less) 809.2 Deliveries of Natural Gas for Processing – Debit		
90	Gas Used in Utility Operations Credit		
91	810 Gas Used for Compressor Station Fuel - Credit		· · · · · · · · · · · · · · · · · · ·
92			
93	811 Gas Used for Products Extraction - Credit		
93	812 Gas Used for Other Utility Operations - Credit	9,172	7,732
	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	9,172	- 7,732
95 96	813 Other Gas Supply Expenses		
	TOTAL Other Gas Supply Exp. (total of lines 77, 78, 85, 86 thru 89, 94, 95)	4,564,135	3,517,744
97	TOTAL Production Expenses (Enter total of lines 3, 30, 58, 65, and 96)	4,564,135	3,517,744

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
' CONSUMERS GAS COMPANY	An original		Dec 31 2003

7	GAS OPERATION AND MAINTENANCE EXPE	NSES (continued)	
, <u>, , .</u> H			Amount for Previous
No.	Account (a)	Amount for Current Year (b)	Year (c)
98	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		- <del>1</del>
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expenses		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses :		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents	146,418	136,121
114	TOTAL Operation (Enter Total of lines 101 thru 113)	146,418	136,121
115	Maintenance	140,410	1003121
.116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		<del></del>
101	835 Maintenance of Measuring and Regulating Station Equipment		· · · · · · · · · · · · · · · · · · ·
, Y	836 Maintenance of Purification Equipment		
( .7	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter total of lines 116 thru 123)	-0-	-0-
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	146,418	136,121
126	B. Other Storage Expenses	140,410	130,121
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		······································
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-0-	-0-
135	Maintenance	-0-	-0-
136	843.1 Maintenance Supervision and Engineering		· · · · · · · · · · · · · · · · · · ·
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders	,	
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		·
143	843.8 Maintenance of Measuring and Regulating Equipment		
144			
145	843.9 Maintenance of Other Equipment	<del>                                     </del>	
146	TOTAL Maintenance (Enter total of lines 136 thru 144)	-0-	
170	TOTAL Other Storage Expenses (Enter total of lines 134 and 145)	_0-	-0-

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	A resubmission		Dec. 31, 2003

· · · ·	GAS OPERATION AND MAINTENANCE EXPENSE		1 4
Line	Account	Amount for Current Year	Amount for Previous Year
No.	- (a)	(b)	(c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		(-7
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter total of lines 167 thru 174)		:
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp. (Lines 165 & 175)	-0-	()
177	TOTAL Natural Gas Storage (Enter total of lines 125, 146, and 176)	146,418	136,121
178	3. TRANSMISSION EXPENSES		
179	Operation Operation		
180	850 Operation Supervision and Engineering		
181 182	851 System Control and Load Dispatching		
	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184 185	854 Gas for Compressor Station Fuel		
	855 Other Fuel and Power for Compressor Stations	3.570	
186 187	856 Mains Expenses	3,542	2,505
	857 Measuring and Regulating Station Expenses	12,747	15,190
188	858 Transmission and Compression of Gas by Others	31,369	30,343
189 190	859 Other Expenses		
	860 Rents	77 / 60	, , , , , , , , , , , , , , , , , , , ,
191	TOTAL Operation (Enter total of lines 180 thru 190)	47,658	48,038

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
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CONSUMERS GAS COMPANY	☐ A resubmission		Dec. 31, 2003
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, <u>'</u>	GAS OPERATION AND MAINTENANCE EXPENSE	Amount for Current	Amount for Previous
i Luit	Account	Year	Year
No.	(a)	(b)	(c)
	TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains	4,131	2,345
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter total of lines 193 and 199)	4,131	2,345
201	TOTAL Transmission Expenses (Enter total of lines 191 thru 200)	51,789	50,383
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	45,355	40,962
209	875 Measuring and Regulating Station Expenses - General	11,520	10,956
210	876 Measuring and Regulating Station Expenses - Industrial		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station		
212	878 Meter and House Regulator Expenses	270,404	~ 255,486
213	879 Customer Installations Expenses		
214	880 Other Expenses	34,175	31,545
`	881 Rents		
	TOTAL Operation (Enter total of lines 204 thru 215)	361,454	338,949
217	Maintenance	·	
218	885 Maintenance Supervision and Engineering	9,169	9,194
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	12,635	15,126
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip General	177	-0-
223	890 Maintenance of Meas. and Reg. Sta, Equip Industrial	7	<u> </u>
224	891 Maintenance of Meas, and Reg. Sta. Equip City Gate Check Station		
225	892 Maintenance of Services	27,555	14,080
226	893 Maintenance of Meters and House Regulators	8,157	9,501
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	57,692	47,901
229	TOTAL Distribution Expenses (Enter total of lines 216 and 228)	419,146	386,850
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	20,265	20,841
233	902 Meter Reading Expenses	42.703	36.705
234	903 Customer Records and Collection Expenses	148,521	135,364
235	904 Uncollectible Accounts	33,707	24,133
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter total of lines 232 thru 236)	245,196	217,043
	10 1/12 Odditing / Good to Expended (Enter total of miles and 200)		

	1 December 1	[ T.:	I D ( -(D+(0) D	Versit 5	
Name o	f Respondent	This report is: An original	Date of Report (Mo. Day, Yr.)	Year of Report	
	CONSUMERS GAS COMPANY	A resubmission		Dec. 31,2003	
GAS OPERATION AND MAINTENANCE EXPENSES (continued)					
			Amount for	Amount for	
Line	Account		Current Year	Previous Year	
No.	(8)	YDENOTO .	(b)	(c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL E	XPENSES			
239 240	Operation 907 Supervision				
241	908 Customer Assistance Expenses				
242	909 Informational and Instructional Expenses				
243	910 Miscellaneous Customer Service and Informational Ex	rpenses			
244	TOTAL Customer Service and Information Expenses		-0-	-0-	
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision				
248	912 Demonstrating and Selling Expenses		8,116	5,961.	
249	913 Advertising Expenses				
250	(Less) (914) Revenues from merchandising, jobbing and o				
251	915 Cost and Expenses of merchandising, jobbing and cor				
252	916 Miscellaneous Sales Expenses	0.116	F 861		
253	TOTAL Sales Expenses (Enter total of lines 247 thru	250)	8,116	5,961	
254	8. ADMINISTRATIVE AND GENERAL EXPENSES	<u> </u>			
255 256	Operation		48,300	42,807	
257	920 Administrative and General Salaries 921 Office Supplies and Expenses		34,616	36,549	
258	(Less) (922) Administrative Expenses Transferred – Cr.		- 34,010	30,342	
259	923 Outside Services Employed		5,352	4,610	
260	924 Property Insurance		3,756	5,675	
261	925 Injuries and Damages		29,295	35,466	
262	926 Employee Pensions and Benefits		144,007	141,879	
263	927 Franchise Requirements		16,759	13,742	
264	928 Regulatory Commission Expenses		11,193	8.847	
265	(Less) (929) Duplicate Charges – Cr.		(25,943)	(21,474)	
266	930.1 General Advertising Expenses				
267	930.2 Miscellaneous General Expenses		32,373	25,533	
268	931 Rents	·····	25,981	19,609	
269	TOTAL Operation (Enter Total of lines 254 thru 266)	· · · · · · · · · · · · · · · · · · ·	325,689	313,243	
270	Maintenance		4 1 5 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
271	932 Maintenance of General Plant TOTAL Administrative and General Exp. (Total of line	20 267 and 260\	325,689	313,243	
272 273	TOTAL Administrative and General Exp. (10tal of line TOTAL Gas O. and M. Exp. (Lines 97, 177,201,229,		5,760,489	4,627,345	
	Report below the amount of donations for charitable, social or comm				
Expense		nergy wellate purposes its	olddda ii; ddove Adddail 330,2, i	· · · · · · · · · · · · · · · · · · ·	
•					
	BOYS & GIRLS CLUB \$100 SPECTAL OLYMPICS 100	•	•		

BOYS & GIRLS CLUB	\$100
SPECIAL OLYMPICS	100
GIRL SCOUTS	100
AFTERPROM	50
CHAMBER OF COMMERCE	50

Nam	e of Respondent	This report is:	Date of Report (Mo. Day, Yr.	) Year of Report
i	▼ An original			Dec. 31, 2003
	CONSUMERS GAS COMPANY A resubmission  MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)			Dec. 31, 2003
		L EXPENSES (Account as	(U.2) (Gas)	NONE
7	Industry association dues			NONE
	Experimental and general research expenses	:		NONE
٠.	Publishing and distributing information and reports to stockholders, t expenses, and other expenses of servicing outstanding securities of	rustee, registrar and transfe	er agent fees and	1,030
3	Other expenses (items of \$50,000 or more for utilities with operating revenues	of \$25,000,000 or less and ite	ms of \$250,000 or more for	· · · · · · · · · · · · · · · · · · ·
	utilities with operating revenues of \$25,000,000 or more must be listed separa	tely in this column showing the	e (1) purposes, (2) recipient and	
	(3) amount of such items. Amounts of less than \$50,000 for utilities with opera \$250,000 for utilities with operating revenues of more than \$25,000,000 may be	iting revenues of \$25,000,000 o	or less and amounts less than imber of items so grouped is	
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49	TOTAL			1,030

Depreciation Expense Functional Classification  Depreciation Expense Functional Classification  Depreciation Expense Functional Classification  Depreciation Expense Functional Classification  Depreciation Expense Functional Classification  Depreciation Expense Functional Classification  Producing Natural Gas Land and Land Rights Rights  Account 403.1)  Account 403.1)	· • · · · · · · · · · · · · · · · · · ·							
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1 404.2, 404.3 405)    Report in Section A the amounts of depreciation expense, depletion and amortization of Acquisition Adjustments)   Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to functional groups shown.   Report in Section A the amounts of depreciation called for in Section B for the current report year.   Report in available information called for in Section B for the current report year.   Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report year.   Report in Column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report year.   Report in Column (b) all depreciable or amortizable plant those pre-printed in column (a). Indicate at the bottom of Section B the section A. Summary of Depreciation, Depletion, and Amortization Charges   Depreciation   Perceit    Report								
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1 404.2, 404.3 405)  1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to functional groups shown.  2. Report all available information called for in Section B for the current report year. Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Section A. Summary of Depreciation, Depletion, and Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 403.1) (c) (d)  Intangible Plant  Intangible Plant  Production plant, manufactured gas  Production plant, manufactured gas  Products extraction plant  Underground gas storage plant  Underground gas storage plant  Underground gas storage plant  Underground gas storage plant  Underground gas torage plant  Underground plant  Transmission plant  Transmission plant  Power Equityment  Report in Common plant-gas  Products extraction plant  Section A. Summary of Depreciation, Depletion, and Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 403.1) (d)  Underground gas storage plant  Common plant  Report in Common plant-gas  Power Equityment  Report in Common plant-gas  Power Equityment  Report in Common plant-gas  Power Equityment  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common plant-gas  Report in Common gas in Common gas in Common gas in Common gas in Common gas in Common gas in Co	- วกก้ว							
(Except Amortization of Acquisition Adjustments)  1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to functional groups shown.  2. Report all available information called for in Section B for the current report year. Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the    Section A. Summary of Depreciation	1,2003							
(Except Amortization of Acquisition Adjustments)  1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to functional groups shown.  2. Report all available information called for in Section B for the current report year. Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the    Section A. Summary of Depreciation	DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403,1, 404,1 404,2, 404,3 405)							
Functional groups shown.  2. Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report of column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report of column (b) all depreciations other than those pre-printed in column (a). Indicate at the bottom of Section B the  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)  Line Functional Classification (a) (b) (c) (c) (d)  1 Intangible Plant (c) (c) (d)  1 Intangible Plant (c) (d)  Production plant, manufactured gas  3 Production plant, manufactured gas  4 Production and gathering plant, natural gas  4 Production and gathering plant (c) (d)  5 Underground gas storage plant  6 Other storage plant  7 Base load LNG terminating and processing plant  8 Transmission plant (d) (d) (d) (d) (d) (d)  1 Common plant-gas  1 Common plant-gas  1 POWER EQUIPMENT (d) (d) (d) (d) (d) (d) (d) (d) (d) (d)								
Report all available information called for in Section B for the current report year.  Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report of the column (a), indicate at the bottom of Section B the  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Amortization and Depletion of Producing Natural Rights (Account 403), (b)  Line No. (a)  Production Classification (a)  Intangible Plant  Production plant, manufactured gas  Production plant, manufactured gas  Production and gathering plant, natural gas  Production plant  Underground gas storage plant  Underground gas storage plant  Underground gas storage plant  Depreciation, Depletion, and Amortization Charges  Amortization and Depletion of Producin Costs (Account 403.1) (c)  Cocurred Costs (Account 403.1) (d)  Production plant, manufactured gas  Production plant, manufactured gas  Production plant, manufactured gas  Production plant, manufactured gas  Production plant and gathering plant, natural gas  Production plant  Section A. Summary of Depreciation, Depletion, and Amortization Charges  Amortization and Depletion of Producing Expense (Account 403.1) (d)  Amortization and Depletion of Producing Expense (Account 403.1) (d)  Production does not be a section of the time those preparation of the time through the producing Amortization Charges  Production plant, manufactured gas  Production plant and produces gas and plant and produces gas and plant and produces gas and plant and producing plant and producing gas and plant and producing gas and plant and plant and plant and plant and producing gas and plant and plant and producing gas and plant and plant and plant and plant and plant and plant and plant and plant and plant and plant an	the plant							
Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (if more desirable, report account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the    Section A. Summary of Depreciation, Depletion, and Amortization Charges	•							
Section A. Summary of Depreciation, Depletion, and Amortization Charges    Punctional Classification   Punctional	ort by plant							
Line No.  Functional Classification (a)  Depreciation Expense (Account 403) (b)  Production plant, manufactured gas  Production plant, manufactured gas  Production plant, manufactured gas  Production plant, manufactured gas  Production plant as started in plant  Depreciation Expense for Asset Referenment Coals (Account 404.1) (c)  Production and gathering plant, natural gas  Production and gathering plant, natural gas  Production plant as storage plant  Depreciation Expense for Asset Referenment Coals (Account 403.1) (c)  Production and gathering plant, natural gas  Production and gathering plant, natural gas  Production and gathering plant as storage plant  Depreciation Production and Referenment Coals (Account 403.1) (c)  Production and gathering plant, natural gas  Product								
Line No.  Functional Classification (a)  Depreciation Expense (Account 403) (b)  Production plant, manufactured gas  Production plant, manufactured gas  Production plant, manufactured gas  Production plant, manufactured gas  Production plant as started in plant  Depreciation Expense for Asset Referenment Coals (Account 404.1) (c)  Production and gathering plant, natural gas  Production and gathering plant, natural gas  Production plant as storage plant  Depreciation Expense for Asset Referenment Coals (Account 403.1) (c)  Production and gathering plant, natural gas  Production and gathering plant, natural gas  Production and gathering plant as storage plant  Depreciation Production and Referenment Coals (Account 403.1) (c)  Production and gathering plant, natural gas  Product	···							
Line No. Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d								
Line No.  Functional Classification (a)  Functional Classification (a)  Intangible Plant  Production plant, manufactured gas  Production and gathering plant, natural gas  Products extraction plant  Underground gas storage plant  Other storage plant  Transmission plant  Depreciation Retirement Coats (Account 403.1) (d)  Production plant (a)  Underground gas storage plant  Destribution plant  Transmission plant  Destribution plant  Destribution plant-gas  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results ASSET  POWER EQUIPMENT  Results Asset Restrement Coats (Account 403.1) (d)  Results Asset Results Account 403.1) (d)  Results Asset Results Account 403.1) (d)  POWER EQUIPMENT  Results Asset Results Account 403.1) (d)  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  Results Account 403.1) (d)  Results Account 403.1) (d)  POWER EQUIPMENT  Results Account 403.1) (d)  Results A	tization of							
Line No. Functional Classification (a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	erground							
Line No.         Functional Classification (a)         (Account 403) (b)         (Account 403.1) (c)         (Account 404.1) (d)         44           1         Intangible Plant <td>e and Land s (Account</td>	e and Land s (Account							
Intangible Plant	04.2)							
2         Production plant, manufactured gas           3         Production and gathering plant, natural gas           4         Products extraction plant           5         Underground gas storage plant           6         Other storage plant           7         Base load LNG terminating and processing plant           8         Transmission plant           9         Distribution plant           10         General Plant           11         Common plant-gas           12         POWER EQUIPMENT           13         GATN/LOSS ON SALE OF ASSET           14         15           16         17           18         19	(e) .							
3         Production and gathering plant, natural gas           4         Products extraction plant           5         Underground gas storage plant           6         Other storage plant           7         Base load LNG terminating and processing plant           8         Transmission plant           9         Distribution plant           10         General Plant           11         Common plant-gas           12         POWER EQUIPMENT           13         GAIN/LOSS ON SALE OF ASSET           14         15           16         17           18         19								
4         Products extraction plant            5         Underground gas storage plant            6         Other storage plant            7         Base load LNG terminating and processing plant            8         Transmission plant            9         Distribution plant            10         General Plant            11         Common plant-gas            12         POWER EQUIPMENT         8,409           13         GATN/LOSS ON SALE OF ASSET         (1,204)           14             15             16             17             18             19								
5         Underground gas storage plant         6         Other storage plant         9         Other storage plant         10 <td></td>								
6 Other storage plant 7 Base load LNG terminating and processing plant 8 Transmission plant 9 Distribution plant 137,839 10 General Plant 24,954 11 Common plant-gas 12 POWER EQUIPMENT 8,409 13 GAIN/LOSS ON SALE OF ASSET (1,204) 14 15 16 17 18								
7         Base load LNG terminating and processing plant           8         Transmission plant         31           9         Distribution plant         137,839           10         General Plant         24,954           11         Common plant-gas           12         POWER EQUIPMENT         8,409           13         GATN/LOSS ON SALE OF ASSET         (1,204)           14         15           16         17           18         19								
8 Transmission plant 31 9 Distribution plant 137,839 10 General Plant 24,954 11 Common plant-gas 12 POWER EQUIPMENT 8,409 13 GATN/LOSS ON SALE OF ASSET (1,204) 14 15 16 17 18 19	<u> </u>							
9 Distribution plant 137,839 10 General Plant 24,954 11 Common plant-gas 12 POWER EQUIPMENT 8,409 13 GAIN/LOSS ON SALE OF ASSET (1,204) 14 15 16 17 18 19	<del> </del>							
10 General Plant 24,954  11 Common plant-gas  12 POWER EQUIPMENT 8,409  13 GAIN/LOSS ON SALE OF ASSET (1,204)  14 15 16 17 18 19								
11         Common plant-gas         8,409         7           12         POWER EQUIPMENT         8,409         7           13         GATN/LOSS ON SALE OF ASSET         (1,204)         1           15         16         1           16         17         1           18         19         1								
12 POWER EQUIPMENT 8,409 13 GAIN/LOSS ON SALE OF ASSET (1,204) 14 15 16 17 18 19	· · · · · · · · · · · · · · · · · · ·							
13								
14       15       16       17       18       19	/							
15       16       17       18       19	(							
16       17       18       19	· · · · · · · · · · · · · · · · · · ·							
17       18       19								
18 19								
19								
21								
22								
23	·							
24	**********							
25 TOTAL 170,029								

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31, 2003
CONSUMERS GAS COMPANY	A resubmission		Dec. 31,

DEPRECIATION, DEPLETION	, AND AMORTIZATION	OF GAS PLANT	(Accounts 403, 4	103.1, 404.1	404.2,	104.3 405)
(Exc	cept Amortization of Ac	equisition Adjust	ments) (Continu	ed)		

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (d) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (d) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

	Section A. Summary of De	preciation, Depletion, a	nd Amortization Charges	
Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a)	Line No.
		<u> </u>	Intangible Plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
·			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
		31	Transmission plant	8
!		137,839	Distribution plant	9
		24,956	General Plant	10
		<u></u>	Common plant-gas	11
		8,409	POWER EQUIPMENT	12
		(1,204)	GAIN/LOSS ON SALE OF ASSET	13
				14
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-		170,029		25

Name	of Respondent	This report is:	Date of Report (Mo. Day,	Yr.) Year of Report
	CONSUMERS GAS COMPANY X	An original A resubmission		Dec. 31, 2003
	DEPRECIATION, DEPLETION ANI	D AMORTIZATION OF GA	S PLANT (Continued)	
· · · · · · · · · · · · · · · · · · ·	Section B. Factors Used	d in Estimating Depreciati	on Charges	
Line No.	Functional Classification (a)		Depreciation Plant Base (Thousands) (b)	Applied Depr. (Rate(s) (Percent) (c)
1	Production and Gathering Plant			
2 ·	Offshore			<del> </del>
3.	Onshore			
4	Underground Gas Storage Plant		Λ.	
5	Transmission Plant			
	Offshore			

Notes to Depreciation, Depletion and Amortization of Gas Plant

Onshore General Plant

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vame	Ωľ	Responde	nt
Turric	0	i icaponide	116

This report is:	
X An original	
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Date of Report (Mo. Day, Yr.)

Year of Report Dec. 312003

## CONSUMERS GAS COMPANY

A resubmission

# PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

rt the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a or the account. Additional columns may be added if deemed appropriate with respect to any account.

Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.

Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and

total interest. Explain the nature of other debt on which interest was incurred during the year.

	(d) Other In	erest. Explain the nature of other deof on which interest was incurred during the year. hterest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges	incurred during the year.
Line No.	ļ	Item (a)	Amount (b)
1 2 3	425:	NONE	,
4 5	426:	NONE	
6 7	430:	NONE	
8 9	431 <b>:</b>	OTHER INTEREST) 32 TETCO ) 1	
10 11		N/P S/T ) -0- PGA ) 1,412	1,445
12 13			
14 15			
18			
19 20			
21 22			
23 24			
25 26			
27 28			
29 30 31			
32 33			
34 35	**		
36 37	·		
38 39			
40.			

Name of Respondent This re				ort is: Date of Report (Mo. Day, Yr.)			Year of Report
CONSUMERS GAS COMPANY A resubmission				Dec. 31, 2003			
}	CONSUMERS GAS COTTANT  REGU	LATORY CO	OIZZIMMC	N EXPENSES	******		Dec. 31,
1.	Report particulars (details) of regulatory commission expenses	incurred duri	ng the curren	t year (or incurred	l in previ	ous years, if being amortize	d) relating to formal
1 1	cases before a regulatory body, or cases in which such a body	was a party.		•			
-	in column (b) and (c), indicate whether the expenses were ass Description (Furnish name of regulatory commission or	Asses	sed by	O Wele Officiwis	C RICUIT	d by the duny.	Deferred in Account
	body, the docket or case number, and a description of the	Regul	latory				182.3 at Beginning of
Line No.	case.) (a)	Comm (t		Expenses of (c)	Junty	Total Expenses to Date (d)	Year (e)
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ame of Respon	ndent			This report is:	Date of Report (M	o. Day, Yr.)	Year of Repo	ort
٠ , ,	ONSUMERS GA	AS COMPANY		An original      A resubmission			Dec. 31, <sup>201</sup>	03
C	ONSOTERS G	REGUL	ATORY COMMISS	SION EXPENSES (con	tinued)	* * * * * * * * * * * * * * * * * * * *	Dec. 31,	
📝 📩 List in colu	ımn (f), (g), and (h	enses incurred in prior y ) expenses incurred dur	ears that are being	amortized. List in colu	umn (a) the period of a	mortization. raccounts.		
Minor item		00) may be grouped.						
CL	EXPENSES I	NCURRED DURING Y	EAR	AMORT	ZED DURING YEAR			
		NILI 10	Deferred to A		ZED DOTTING TEAT	Deferre	d in Account	
Department	Account No.	Amount	182.3	Account	t Amount		End of Year	Line
(f)	(g)	(h)	(i)	(j)	(k)		(I)	No.
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'articles a

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	☐ An original ☐ A resubmission .		Dec. 31, 2003*

DISTRIBUTION OF SALARIES AN	~ 11/4~~~
LUSTRIBUTION OF SALABIES AN	) Water 5

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used

or sale	aries and wages originally charged to clearing accounts, a method of	or approximation giving sub	Allocation of Payroll	used.
Line No.	Classification (a)	Direct Payroll Distribution (b)	Charged for Clearing Accounts (c)	To <b>tal</b> (d)
1	Electric			(-)
2	Operation			
3	Production			
4	Transmission			
5	Distribution			<del></del>
6	Customer Accounts	· · · · · · · · · · · · · · · · · · ·		
7	Customer Service and Information			<del></del>
8	Sales			·····
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			·
.12	Production			
13	Transmission		-	
14	Distribution			
15	Administrative and General			·
16	TOTAL Operation and Maintenance			
17	Total Operation and Maintenance			· · · · · · · · · · · · · · · · · · ·
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			······································
22	Customer Service and Information (Line 7)	······································		
23	Sales (Line 8)	,		
24	Administrative and General (Total of lines 9 and 15)			,
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			<u></u>
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gs (Including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission	10,101		
33 .	Distribution	246,898		
34	Customer Accounts Customer Accounts	164.987		
35	Customer Service and Information			
36	Sales			
37	Administrative and General	48,300		
38	TOTAL Operation (Total of lines 28 thru 37)	470,286		
39	Maintenance			
40	Production – Manufactured Gas			
41	Production Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	2,668	·	
45	Distribution	45,751		
46	Administrative and General	·		
47	TOTAL Maint. (Total of lines 40 thru 46)	48,419		•

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*	CONSUMERS GAS COMPANY	A resu	bmission	}		Dec. 31, 2003
	DISTRIBUTION OF SALA			inued)		· h
Line No.	Classification (a)		Dírect Pa Distribu (b)	ıyroll	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (continued)				·	<u> </u>
48	Total Operation and Maintenance				<u> </u>	·
49	Production – Manufactured Gas (Lines 28 and 40)	*4\				·
50	Production - Natural Gas (Including Expl. & Dev.) (Lines 29 and	41)	· · · · · · · · · · · · · · · · · · ·			<del></del>
51	Other Gas Supply (Lines 30 and 42)					
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)		777			ļ
53	Transmission (Lines 32 and 44)		12,769			·
54	Distribution (Lines 33 and 45)		292,64			
55	Customer Accounts (Line 34)		164,98	37		· · · · · · · · · · · · · · · · · · ·
56	Customer Service and Information (Line 35)					
57	Sales (Line 36)				<del></del>	
58	Administrative and General (Lines 37 and 46)		48,30	00		
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)			` .		,
60	Other Utility Departments					
61	Operation and Maintenance					
62	TOTAL All Utility Dept. (Total of lines 25, 59 and 61)		518,70	)5		
63	Utility Plant					
64	Construction (By Utility Departments)					
65	Electric Plant .					
66	Gas Plant	,				
67	Other					
68	TOTAL Construction (Total of Lines 65 thru 67)				•	
69	Plant Removal (By Utility Departments)					4
70	Electric Plant					/
71	Gas Plant					
	Other					
. 1	TOTAL Plant Removal (Total of lines 70 thru 72)					
` _	Other Accounts (specify)					
75	P/R CAPITALIZATION		. 27,58	33		
- 76	VAC., SICK, PERSONAL		32,54	+1		
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91					,,,,,,	
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93						
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95						
96	/					
97						
98						
99	TOTAL Other Accounts		60,12			
-5	TOTAL SALARIES AND WAGES		578 82			

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Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
1		Date of Heport (Me. Day, 111)	1 roun or report
·	An original	· ·	1
CONSUMERS GAS COMPANY		}	Dog 24 2002 4
COMBORIEMO GAS COLLIANT	_	1	Dec. 31, 2003 *

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivered.

For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
 For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

		ontemplated by general instru	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F	Cost of Facility (In	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
Line No.	Location of Facility (a)	Type of Facility (b)	psia at 60°F (c)	dollars) (d)	Yes (e)	No (f)	
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Name of Respondent  This report is: Date of Report (Mo. Day, Yr.) Year of Report  CONSUMERS GAS COMPANY  Dec. 31, 2003			. S	
	Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANI   Dec. 31, 2003	CONGINGED C CAG GOMPANY	☐ An original		
	CONSUMERS GAS COMPANI	☐ A resubmission		Dec. 31, 2003

	PROTECTION EXPENSES

- Abow below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
- Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
- 3. Report expenses under the subheadings listed below.
- 4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
- Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
- 6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
- 7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that

	e included in column (b).		
Line	Classification of Expenses	Amount	Actual Expenses
No.	(a)	(b)	(c)
1	Depreciation		
2	Labor, Maintenance, Materials, & Supplies Cost Related to Env. Facilities & Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	~	
8 .	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	☐ An original		
COMPOSIDIO GAO COMI ANI	A resubmission		Dec. 31, 2003

Line No.					
	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning of Year (c)	Net Charge Increase or (Decrease) (d)	Feet In Use End of Yea (e)
1	1"	STD BLACK	47,427	0	47,427
2	1211	STD BLACK	1,958	0	1,958
3	2"	STD BALCK	136,619	-175	136,444
4	3"	STD BLACK	118,578	0	118,578
5	411	STD BALCK	184,245	0	184,245
6	5"	STD BLACK	2,156	0	2,156
7	5½"	STD BLACK	642	0	642
8	6"	STD BLACK	21,872	.0	21,872
9	711	STD BLACK	75,165	. O ·	75,165
10	8"	STD BLACK	3,335	0	3,335
11	1 rr	PLASTIC	960	0	960
12	3/4"	PLASTIC	12,253	0	12,253
13	1"	PLASTIC	76,501	-818	75,683
14	1 11	PLASTIC	45,230	2,461	47,691
15	1 1 11	PLASTIC	37,407	0	37,407
16	211	PLASTIC	209,820	175	209,995
17	211	PLASTIC	2,760	0	2,760
18	3"	PLASTIC	100,544	5,440	105,984
19	4"	PLASTIC	11,703	0	11,703
20 .	3½"	C&W STEEL	24,878	0	24,878
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13		Total (feet) Total (miles)	1,114,053	7,083 1.34	1,121,136 212.34

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY			
00/10/07/12/10	☐ A resubmission		Dec. 31,2003

### METERS IN ILLINOIS

Report below the information called for in each of the columns (a) to (d) inclusive.

All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and office meters show only the total of all sizes and kinds.

Sizes and kinds by types of construction representing 1% or less of the total may be grouped.

Fill out separate sheets for meters owned and meters leased.

Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Charge Increases or (Decreases) (c)	Number at End of Year (d)
1	ROCKWELL NON-TC	3560	-601	(d) 2959
2	4 1/2	2	-2	0
3	1600	5	-3	2
4	415	30	-16	14
5	750	41	-16	25
6	3000	7	<b></b> 5	2
7	5000	7.	<b>-</b> 5	2
8	10000	2	-1	1
9	ROOTMASTER #7M 125	. 4	, 0	4
10	ARKLA MATERIALS	28	-28	0
11	2" ROCKWELL ROTO SEAL	2	0	2
12	R-3 ROCKWELL ROTO SEAL	. 1	0	I
13	4-5 18 TURBO METER	1	2	3
14	TPL TURBO METER	1	1	2
15	ELECTRO CORRECTO	1	0	1
16	ROCKWELL EMCORRECTOR	52	7	59
17	AMERICAN TEMP COMP		_	
18	AC 250	2350	600	2956
,	AL 425	44	20	64
, ) <del> </del>	AL 800	45	15	60 ,
٦, ٦	RPM 3.5M	1	0	1
22	RPM 5.5M	1	0	1
23	RPM 11M	.   1	0	1
24	AE6000 CORRECTOR	5	0	5
25	ROCKWELL TEMP COMP			
26	1600	24	11	35
27	3000	9	3	12
28	5000	5	1	6
29	10000	6	3	9
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Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	An original A resubmission		Dec. 31, 2003

	SERVICES IN ILLINOIS	
1.	Report below the information called for with respect to services in Illinois	<u> </u>
Line	Item	Total (b)
No.	(a)	
1	Total Beginning of Year	6483
2	Laid During Year	32
3	Purchased During Year	
4	TOTAL	6515
5	Retired During Year	93
6	Sold During Year	
7	TOTAL Retired or Sold	93
8	TOTAL End of Year (line 4 – line 7)	6422
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Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	An original A resubmission		Dec. 31, 2003

		272	TEM LOAD STATISTICS IN ILLING	ois —	
· /	Report below the inf	ormation called for in this schedule.	TENT COMP OTATION OF THE PARTY		
`e	I				Total Therms
No.	Maximum Send O	d In Amy One Days	(a)		(b)
1		it in Any One Day: ie Flow			110,610
3		ground Storage	<u> </u>		20,000
4		Storage			20,000
5		ed Petroleum		,	
	<del></del>				<u> </u>
<u>6</u> 7	(e) Other	(Specify)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	TOTAL			<u> </u>	130,610
8	TOTAL			<u> </u>	130,010
9	<del></del>	Out on Maximum Day			
10	Date of Such Maxi				375 57.3
11		t in Any Consecutive 3 Days JAN	24, 25, 26		275,543
12	Dates of such Max	mum		· · · · · · · · · · · · · · · · · · ·	•
13			4		ļ
14	<del></del>	oduction Deliverability Capacity:			<u> </u>
15	Liquefied Petroleur			<u> </u>	
16	Other Manufacture	d Gas (specify kind)			
17					1
18					
19					
20	TOTAL Manufactur	ed Gas Products Capacity	·	·	
21	Natural Gas				:
22	Maximum Daily Pu				
	<del></del>	aily Production Deliverability and P			110,610
		ailable Send Out Capacity from Stor	age		20,000
25	Underground Stora	ge			1,600,000
26					
27					
28	Local Storage				
29		ally Storage Withdrawal Quantity			
30	TOTAL Daily Availa	ble Send Out Deliverability			· ·
31	Monthly Send Out	Therms		Therms	
32	January	1,611,210	July	120,680	
.33	*February**** *****		-August	125,930	the second second control of the second
34	March	970,280	September	189,370	1
35	April	358,870	October	310,830	]
36	May	168,440	November	591,680	
37	June	165,900	December	1,070,310	
38	TOTAL Send Out T			7,201,720	

Name of Res	spondent				This report is	Date of Rep	ort (Mo. Day, Yr.)	Year of Report
	CONSUMERS GAS (	COMPANY			. X An origina A resubm	ssion		Dec. 31, 2003
			<del></del>	UNDERGROUND GAS	STORAGE			
	below the specified informa e unit of measure where app		chedule.					
		_						
				Project	Project	Project	Project	Project
Line No.	Item (a)		Total (b)	Location (c)	Location (d)	Location (e)	Location (f)	Location (g)
3	Storage	Account						
2 Land	and Land Rights	(350)						
3 Struc	tures and Improvements	(351)						
4						<del> </del>		

No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Storage Account				· · · · · · · · · · · · · · · · · · ·		
2	Land and Land Rights (350)						
3	Structures and Improvements (351)						
4	Wells (352)						
5	Lines (353)						
6	Other Storage Equipment: (354-7)		·				
7		,	_		· · · · · · · · · · · · · · · · · · ·		
8	TOTAL						
9	Storage Expenses						
10	Operation						
11	Maintenance						
12							
13	TOTAL						
14	Inventory Gas End of Year	70,265 DTH					
15	Estimated Noncurrent Gas in Storage Reservoir						
16	Total Gas in Reservoir (14 plus 15)						
17	Authorized Storage Capacity (excluding Noncurrent gas)	160,000 DTH					
18	Reservoir Pressure at which Storage Capacity Computed						
19	Number of Storage Wells in Project						
20	Number of Acres of Storage Area						
21	Maximum Authorized Daily Withdrawal Quantity	2,000 DTH			<del></del>		
22	Maximum Day's Withdrawal from Storage	1,697 DTH					
23	Date of Maximum Day's Withdrawal	1/23/03					
24	Maximum Daily Quantity of Any Leakage Recycled or Withdrawn						

					11,420	October	23
		,		-	9,250	September	29
					3,580	rsuguA	15
					3,810	YINT	09
					016 7	anne	6 <del>1</del>
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					066,96	Магсћ	97
	-				057,121	E-eptrasty	97
	,			,	255,800	าลทนสเว	77
						Gas Withdrawn from Storage (Inventory):	43
					1,223,110	JATOT	42
						December	1-17
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						October	68
			· · · ·		018,662	September	38
					312,780	tsuguA	Ζε
					310,520	VinC	.98
					300,000	γnue	35
			<del> </del>			May	34
· <del> </del>						linqA	93
						Магсh	32
<del></del>						February	31
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						Gas Delivered to Storage (Inventory):	59
Тһестѕ	Therms	sm:e/ī	Thems	zmierTT	Therms	Storage Operations	82
Location (9)	Lecation (1)	Location (e)	Location (d)	notisood (o)	lstoT (d)	ltem (a)	Line No.
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ni) smedī thousands)	Average STU 17.00 req	Seasonal	Other than Matural Gas	Daily Contract Demand Quantity at Dec. 31 (in thousands Mot)	əldilqumətni	Mon- Interruptible	Other Non- Seltitites (e)	Non-Assoc. Utilities (b)	Sacc. Non- Utilities	Assoc. Utilities	Mame of Vendor FERC Rate Description (Sprow Each Rate Designation on Separate Line)	əuil
əlditqumətni na n	as to be resold o	g of eldsoilqq	I arrangements a		t two or more co	any vendor under	mot) basedoru	nt that gas is pr	itract in the eve	ју јог еасh сог	The quantities reported should be those si Report the information called for separatel supply basis or for other special purposes	31
						-11-	., -,,				Report below the information called for co	
				(908, 806)	801, 802, 803	Accounts 800,	VSED CYS (		*****			
£00	Dec. 31, 2			noissimduset A						INATIO	CON2NWEK2 CV2 C	
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ame of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUEMRS GAS COMPANY	An original A resubmission		Dec. 31, 2003

۳ سا	SUMMARY OF GAS ACCO	UNT	
1. Re	port below the specified information called for in this schedule.		
`		Total Con	npany
Line	Account	Therm	
No.	(a)	(b)	(c) .
11	Gas on Hand, produced and purchased:		
2	On hand at beginning of year:	·	:
3	Local Storage	·	
4	Underground Storage – Inventory	977,610	
5	Total on Hand Beginning of Year	977,610	
6	Production (Gross)		
7	Natural Gas		
8	Liquified Petroleum Gas		
9	Other Gas (specify kind)		
10			
11	Tota Production		<del></del>
12	Purchases:		
13	Natural	7,444,590	
14	Manufactured		
15	Mixed, Manufactured and Natural Gas		
16	Total Purchases	7,444,590	
17	Less: Purchased Gas Used for Reforming or for Compressor Fuel		2
18	Purchased Gas Stored Underground – Noncurrent	·	
19	Total Purchases (Net)	7,444,590	
20	Customer Owned Gas Received	970,280	
~4.	Total Gas Available for Distribution	8,414,870	
/ 「	Distribution of Total Gas Available for Distribution:		
L	Customer Owned Gas Delivered	970,280	
24	Sales - Lines 14, Page 148	7,201,720	
25	Gas Used by Respondent:	7,7=3,7=3	
26	Gas Utility	15,050	
27	Electric Utility		
28	Water Utility		·
29	Heating Utility		
30	Other Utility Departments		
31	Common (Office, Shops, etc., Serving Two or More Departments		
32	Total Gas used by Respondent	15,050	
33	Gas Supplied without Charge	28,760	
34	Gas Unaccounted for ( 2.3% of Tota (Gas Per Line 20 above)	199,060	
35	Total Gas Disposition	8,215,810	
36	On Hand at End of Year:	5,225,020	'
37	Local Storage		
38	Underground Storage - Inventory	702,650	
39	Total on Hand End of Year		
40	Total Gas Dispotion and On Hand at End of Year	702,650	
1	is a second proportion of the field of the f	. a 418 /mi 1	- 1

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report c
CONSUMERS GAS COMPANY	☑ An original	1 1	
	i☑ A resubmission	5/13/04	Dec. 31, 2003

			VENUES, THERMS AN	ID CUSTOMERS BY GA	AS RATES	
Line No.	III.CC. No. (a)	RATE Sheet No. (b)	Rate No.	Revenue (d)	Therm (e)	Customers (Average) (f)
1	4	1 - 13TH REV	1 .	3,758,280	4,221,720	5176
2	4	1-1 - 4TH REV	2 /_	1,356,620	1,636,530	658
3	Ĺ.	2 - 13TH REV	3 /	1.100.287	1,343,480	19
4	4	16 - 3RD REV	4 ,	82,531	1,343,480 9470,280	1
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ame of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY	🖄 An original		0000
COMPONITION ON CONTRACT	☐ A resubmission	•	Dec. 31, 2003

## GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)

- 1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.
- 2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
- 3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.
- 4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
- 5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.

Line No.	ltem (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision For Amortization (Account 115) (d)
1	Balance beginning of year			
2	NONE			25
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35	,			2
36				
37			-	
38	Balance end of year			

Name o	of Respondent		This re	port is:	Date o	of Report (Mo. Day, Yr.)	Year of R	eport ,
l	CONSUMERS GAS COMPANY		的 An	original	1	. ,	{	
L			∐ Are	esubmission	L		Dec. 31,	2003
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		NCHISE RECUIR	EMENT	IS (Account 927)	(Gae)			*(
1. Repo	rt below cash payments of \$2500 or more to municipal of	or other government	al authori	ities, and the cost of	gas, mat	terials, supplies and other iter	ns furnished	such
authoritie	es during the year without reimbursement in compliance	with franchise, ordin	nance, or	similar requirements	s. For am	ounts les than \$2500 the pay	ments may b	e grouped
provided  2. Gives	the number of payments so grouped is shown. the basis of amounts entered in column (c) for gas supp	lied without charge						
	=== 1 = moving an objectiff (e) for gas supp		<del></del>					
				<u> </u>		Other Items	<del></del>	
	Name of Municipality or Other Governmental	ŀ	ļ	Gas Supplied W	/ithout	Furnished Without		ł
Line	Authority	Cash Outlay	ys	Charge		Charge		Total
No.	(a)	(p)		(c)		(d)		(e)
1	VILLAGE OF WEST SALEM, BROW							
2	RIDGWAY, OLD SHAWENNETOWN	<u>.                                    </u>		<u> </u>				
3	NEW HAVEN, JUNCTION, BONF	GAP.		10.00	<del>,</del>		18,2	7-94
4	CITY OF ALBION			18,224	4	ļ	TO	
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7				(40,700 T	HEKMS	<u> </u>	·····	·
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Total

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
CONSUMERS GAS COMPANY			
	A resubmission		Dec. 31, 2003

## TERRITORY SERVED ist below the names of cities, towns, and villages in which respondent is furnishing gas service. 2. All communities for which respondent has gas rates on file with this Commission should be listed. Line Line Ño. City or Village City or Village No. No. City or Village CARMI RIDGWAY ALBION **AHAMO** BROWNS WEST SALEM BONE GAP NEW HAVEN JUNCTION OLD SHAWNEETOWN EQUALITY SHAWNEETOWN BROWNSVILLE <u>-</u> 26

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report c
CONSUMERS GAS COMPANY	🖺 An original	, , , , , , , , , , , , , , , , , , , ,	'
	A resubmission		Dec. 31, 2003

Fecupinisation Dec. 31, 2003				
This report is: Date of Report (Mo. Day, Yr.) Year of Report	COMPANY	S∀Đ	CON2NWEK2 Besbougeut	lame of

The fire continue of the strings of overneads according to the filles used.

On page 218 furnish information concerning construction overheads. area of the respondent. Unarges for outside professional services for engineering fees and

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

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ssociated Companies         21           Advances to         18           Control Over Respondent         102           Chypralies to         21           Investment to         18           Receivables from         18           Service Contrades Charges         33           Service Contrades Charges         110-113           1gs         110-123           1gs         120-22           1g Stock         250           ash Flow Statements         120-121           tanges, important During the Year         108-109           memor Utility Plant and Expenses         34           onstruction         71           Overheads, Gas         714           Work in Progress, Common Utility Plant         34           Work in Progress, Common Utility Plant         34           Work in Progress, Common Utility Plant         33           United Security Holders and Voring Powers         106           Dorporation Controlled by Respondent         102           Over Respondent         102           Security Holders and Voring Powers         106-107           February Expenses         36-03           Income Taxes, Accumulated         289           Debts, Ma		
Advanced From         21           Advances to         18           Control Over Respondent         102           Corporations Controlled by Respondent         102           Payables to         21           Invastment to         18           Receivables from         18           Barcies Charges         33           slance Sheet, Charges         110-113           "ds         21-22           **at Stock         250           sash Flow Statements         120-121           sanges, Important During the Year         108-109           ownshout Utility Plant and Expenses         34           Anstruction         714           Work in Progress, Common Utility Plant         34           Work in Progress, Gas         216           outfacts         216           Professional and Consultant Services         33           professional and Consultant Services         32           profession and Consultant Services         33           profession Controlled by Respondent         102 <t< td=""><td></td><td>000-000</td></t<>		000-000
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Control Over Respondent         102           Corporations Controlled by Respondent         103           Payables to         21           Investment to         18           Receivables from         18           Service Contracts Charges         33           alance Sheet, Comparative         119-113           "ds         21-22           **lat Stock         250           **ash, Flow Statements         120-121           **anges, Important During the Year         108-109           **ommon Utility Plant and Expenses         34           **omstruction         34           **Overheads, Gas         714           **Work in Progress, Common Utility Plant         34           **Work in Progress, Common Utility Plant         34           **Work in Progress, Common Utility Plant         33           **Intract         103           **Over Respondent         103           **Over Respondent         103           **Over Respondent         106-107           **Oter Respondent         269           **Debtts, Misscellaneous         233           **Incore Taxes, Accumbaled         234-235           **Regulatory Expenses         350-335           **Ore	$\cdot$	
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